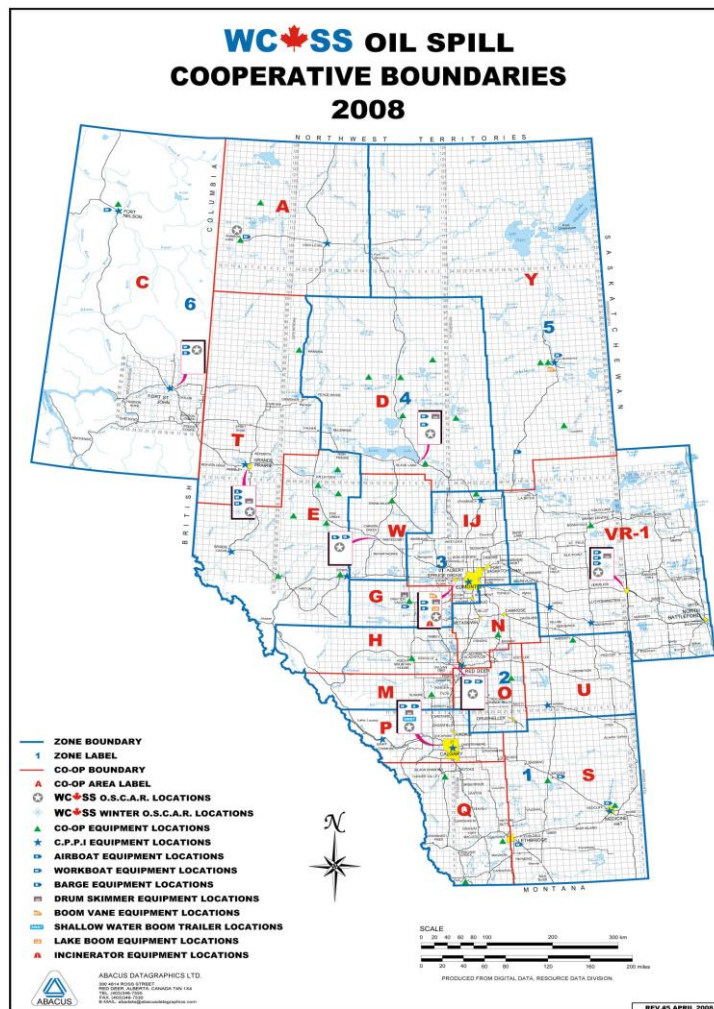


AREA COOPERATIVE RESOURCES

2.3

AREA Q COOPERATIVE CONTACTS

- Contact Area Cooperative Representatives to obtain:
 - access to cooperative spill equipment
 - contingency plan information
 - information on cooperative activities (i.e.: meetings, exercises)
 - advice and possible assistance on spills (spill of unknown origin or a Co-op members spill).



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AREA COOPERATIVE CONTACTS – AREA Q

	NAME	TITLE	LOCATION	COMPANY	WORK #	CELL #	FAX #	RES. #	EMAIL
CHAIRMAN	Lyle D. Witt	Senior Foreman Southern Plains	Vulcan	ConocoPhillips Canada	403-485-5296	24 Hr 403-485- 8742	403-485-2053		Lyle.d.witt@conocophillips.com
ALT. CHAIRMAN	Dan Janicki		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 245	403-312-3617	403-558-3985	403-395-3326	Dan.janicki@caneraresources.com
ADMINISTRATOR	Jackie Marchbank	Owner	Rocky Mountain House	Sageland Resources Ltd.	403-845-6961	403-845-0054	403-845-6961	405-845-2583	sageland@telusplanet.net
STEERING COMMITTEE	Ken Roberts	Lead Operator	Turner Valley	Devon Canada Corporation	403-931-2288	403-861-4706	403-931-2335		Ken.roberts@devoncanada.com
	Cal Piotrowski	ER Coordinator	Waterton Complex	Shell Canada	403-627-7284	403-627-7701	403-627-7173		Cal.piotrowski@shell.com
	Harold Gold	Safety Advisor	Calgary	Bonavista Petroleum	403-514-7381	403-585-4954	403-263-4726		Harold.gold@bonavistaenergy.com

COOPERATIVE INITIAL SPILL RESPONSE TEAM – AREA Q

Area volunteers who may assist a member company or regulator during a Cooperative spill response.

NAME	TITLE	LOCATION	COMPANY	WORK	CELL	RESIDENTIAL	FAX	EMAIL
Lyle D. Witt	Chairman	Vulcan	ConocoPhillips	403-485-5296	403-485-8742		403-485-2053	Lyle.d.witt@conocophillips.com
Dan Janicki	Alt. Chairman/Incident Commander/Operations-Boat	Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 245	403-312-3617	403-395-3326	403-558-3985	djanicki@legacyoilandgas.com
Dylan McArthur	Operations-Boat	Millarville/Turner Valley	Devon Canada	P403-512-1648	403-931-2288	403-395-3326	403-931-2335	Dylan.mcarthur@dvn.com
Duane Bolin	SER Compliance Coordinator	Drumheller	Encana Corporation	403-823-1011	403-823-0532 P403-820-3400	403-823-1060		Duane.bolin@encana.com
Gary Rivoire		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 232	403-899-0146		403-558-3985	grivoire@legacyoilandgas.com
Cal Piotrowski	Logistics-Equipment	Waterton	Shell Canada	403-627-7284	403-627-7701		403-627-7129	Cal.piotrowski@shell.com
Jackie Marchbank	Finance	Rocky Mountain House	Sageland Res Ltd	403-845-6961	403-845-0054	403-845-2583	403-845-6961	sageland@telusplanet.net
Scott McLean		South Operations	Compton Petroleum	403-652-0218	403-899-2392		403-652-1369	Smclean@comptonpetroleum.com
John Gillis		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 232	403-899-2108	403-625-2140	403-558-3985	jgillis@legacyoilandgas.com
Joel Stav		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 232	403-371-4486	403-933-5850	403-558-3985	jstav@legacyoilandgas.com
Blair McArthur		Turner Valley	Pyte Energy	403-818-7502	403-312-3187			
Ken Walker		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 232	403-333-0650		403-558-3985	kwalker@legacyoilandgas.com
Todd Andres		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 232	403-888-3725		403-558-3985	tandres@legacyoilandgas.com

COOPERATIVE INITIAL SPILL RESPONSE TEAM – AREA Q (CONTINUED)

NAME	TITLE	LOCATION	COMPANY	WORK	CELL	RESIDENTIAL	FAX	EMAIL
Reece Webster		Turner Valley	Predetor OF		403-312-9052			durrandpos@aol.com
Jess Hayward		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 232	403-369-4513		403-558-3985	jhayward@legacyoilandgas.com
Dave Greenwich		Turner Valley	Legacy Oil & Gas	403-558-3757 Ext 130	403-312-0674		403-558-3985	dgreenwich@legacyoilandgas.com
Mike Erixon		Turner Valley	KelTerra Inc		403-369-3360			

MEMBER COMPANY LIST

AREA “Q” OIL SPILL COOPERATIVE

UPDATED: 2010-07

Advantage Oil & Gas Ltd.	Pengrowth Corporation
Apache Canada Ltd.	Pennine Petroleum Corporation
Argosy Energy Inc.	PennWest Energy Trust
Avenir Operating Corporation	Petro-Byers Inc.
Bonavista Petroleum Ltd.	Petro-Canada Oil & Gas
Buffalo Resources Corporation	Plains Midstream Canada ULC
Cal-Ranch Resources Inc.	Provident Energy Ltd.
Canadian Forest Oil Limited	Rise Resources Corporation
Canadian Natural Resources Limited	Shell Canada Ltd
Celtic Exploration Ltd.	Starchild Energy Systems Inc.
Circumpacific Energy Corporation	Sword Energy Inc.
Compton Petroleum Corporation	TAQA NORTH Ltd.
Conoco Phillips Canada Resources Corp.	Taylor Processing Inc.
Conserve Oil Corporation	The Locke Stocke & Barrel Company Ltd.
Crocotta Energy Inc.	TransCanada Pipelines
Darian Resources Ltd.	Winstar Resources Ltd.
Daylight Energy Ltd.	
Deepwell Energy Services LP	
Devon Canada Corporation	
Drumlin Energy Corporation	
EOG Resources Ltd.	
Eagle Rock Exploration Ltd.	
EMM Energy Inc.	
EnCana Corporation	
Exoro Energy Inc.	
Exxon Mobil Canada Energy	
Flagstone Energy Inc.	
Gibson Energy Partnership	
Harvest Operations Corporation	
Hunt Oil Company of Canada Ltd.	
Husky Oil Operations Ltd.	
Imperial Oil PPL	
Imperial Oil Resources	
Indra Oil & Gas Ltd.	
Inter Pipeline (Corridor) Inc.	
Kanex Energy Corporation	
Legacy Oil & Gas Inc.	
Martin Head Oil & Gas Ltd.	
Mazeppa Processing Partnership	
Milestone Exploration Inc.	
Northern Hunter Energy Inc.	

COOPERATIVE EQUIPMENT – INITIAL SPILL RESPONSE UNITS

Area Cooperative spill response equipment.

UNIT #	LOCATION	CONTACT (24 hr)	REQUIREMENTS TO TRANSPORT UNIT	GENERAL DESCRIPTION	OTHER EQUIPMENT AT THIS LOCATION
Unit #1	Turner Valley- Legacy Oil & Gas 10-12-19-02 W5M	Dan Janicki 403- 558-3757 Ext 245 Cell 403-312-3617	Truck	Mini Oscar	
<p>Directions: Hwy 22 South of Turner Valley to Hartell Hwy 543. East on 543 6.0 kms. Site is on south side of highway.</p> <p>NOTE:</p>					
Unit #2	Turner Valley – Legacy Oil & Gas 10-12-19-02 W5M	Dan Janicki 403- 558-3757 Ext 245 Cell 403-312-3617	Truck	Horse Trailer	
<p>Directions: Hwy 22 South of Turner Valley to Hartell Hwy 543. East on 543 6.0 kms. Site is on south side of highway.</p> <p>NOTE:</p>					
Unit #3	Pincher Creek – Shell Canada Waterton Complex	Cal Piotrowski 403-627-4200 Cell 403-627-7701	¾ ton with ball hitch	Mini Oscar	
<p>Directions: _____</p> <p>NOTE: _____</p> <p>_____</p> <p>_____</p>					

COOPERATIVE EQUIPMENT – SPILL INITIAL RESPONSE UNITS (CONTINUED)

NOTES:

Note: For contact information related to regional and specialized equipment go to the “regional equipment link”/specialized. Regional equipment is located at the following locations:

- Fort St. John
- Grande Prairie
- Slave Lake
- Whitecourt
- Achieson (Edmonton Area)
- Sylvan Lake
- Calgary

EQUIPMENT CALL OUT PROCEDURES

The Area Q Oil Spill Co-Operative maintains 3 initial spill response units which are equipped with containment and recovery equipment. (Refer to location of Area Q equipment). Access to the Area Q unit may be gained by contacting the area's equipment custodian(s) or the following:

Area Chairman

Lyle D. Witt
ConocoPhillips Canada Box 698 Vulcan, AB TOL 2B0
Business Phone: 403-485-5296
Fax: 403-485-2053
Cell: 403-485-8742
E-Mail: lyle.d.witt@conocophillips.com

Alternate Area Chairman

Dan Janicki
Legacy Oil & Gas Inc Box 431, Turner Valley, AB TOL 2AO
Business Phone: 403-558-3757 Ext 245
Fax: 403-558-3985
Cell: 403-312-3617
E-Mail: djanicki@legacyoilandgas.com

The company requesting the equipment is responsible for transportation costs and any consumable products used. An equipment usage agreement must be signed.

Each member company requiring the use of the Area Q equipment is responsible to ensure that the unit is returned to its designated storage location as soon as possible after containment and recovery operations are completed.

The company last using the units shall notify the Chairman/Alternate Chairman advising him that the units has been returned to its normal storage location. A joint inspection of the units will then be made by the company involved and the Area Q Equipment Supervisor. The Chairman will immediately arrange to have the units cleaned and all equipment inventory and materials checked, either repaired or replaced as deemed necessary. All costs will be charged directly to the Company having used the equipment.

Note: For information on additional response equipment, please refer to Section 2.4-9 or the Regional Equipment link on the WCSS website, www.wcss.ab.ca . Equipment Lease Agreements can be printed from the WCSS website, located under Contingency Manual.

CONTROL POINT MAPS

WCSS acknowledges Abacus Datagraphics Ltd. For their contribution in making control point maps available to our members and shareholders.

Electronic copies of all WCSS control point maps are available through:

Abacus Datagraphics Ltd.

#300, 4814 Ross Street

Red Deer, AB T4N 1X4

Phone: (403) 346-7555

Fax: (403) 346-7530

www.abacusdatagraphics.com/abadata/WCSSControlPointsSearch.htm